

**Andrea M. Fackler**

Manager, Revenue Requirement/Cost of Service  
State Regulation and Rates  
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**a PPL company**

**VIA ELECTRONIC FILING**

Ms. Linda Bridwell  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601-8294

**RECEIVED**

**APR 12 2024**

**PUBLIC SERVICE  
COMMISSION**

April 12, 2024

Dear Ms. Bridwell:

Enclosed are completed forms for Kentucky Utilities Company showing fuel inventories, power transactions, fuel purchases, and SEEM activities for the month of February 2024.

Sincerely,

A handwritten signature in black ink that reads "Andrea M. Fackler". The signature is written in a cursive, flowing style.

Andrea M. Fackler

Enclosures

Company: Kentucky Utilities Company Plant:

E.W. Brown, Ghent and Trimble County

Month Ended: February 29, 2024

**Fuel: Coal**

<b><u>E.W. Brown High Sulfur</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	1/31/2024	\$ 12,786,207.52	5,326,002.26	\$ 2.4007	238,090.00	\$ 53.7033
Add: Purchases		\$ 1,580,240.54 (5)	513,911.24	\$ 3.0749	22,420.00	\$ 70.4835
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 14,366,448.06	5,839,913.50	\$ 2.4600	260,510.00	\$ 55.1474
Less: Fuel Burned		\$ 2,387,617.01	993,256.63	\$ 2.4038	44,366.00	\$ 53.8164
Ending Inventory	2/29/2024	\$ 11,978,831.05	4,846,656.87	\$ 2.4716	216,144.00	\$ 55.4206
<b><u>Ghent High Sulfur</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	1/31/2024	\$ 45,324,105.88	20,688,149.66	\$ 2.1908	858,491.69	\$ 52.7950
Add: Purchases		\$ 13,362,981.61 (4)	5,790,875.43	\$ 2.3076	237,416.00	\$ 56.2851
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 58,687,087.49	26,479,025.09	\$ 2.2164	1,095,907.69	\$ 53.5511
Less: Fuel Burned		\$ 17,254,546.56	7,877,305.94	\$ 2.1904	326,178.00	\$ 52.8992
Ending Inventory	2/29/2024	\$ 41,432,540.93	18,601,719.15	\$ 2.2274	769,729.69	\$ 53.8274
<b><u>Trimble County PRB</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	1/31/2024	\$ 8,022,837.41	2,977,631.72	\$ 2.6944	167,965.71	\$ 47.7647
Add: Purchases		\$ 3,032,934.38	1,128,086.07	\$ 2.6886	63,688.50	\$ 47.6214
Adjustments		\$ (576,258.93) (2)	(214,336.87) (2)	\$ 2.6886	(12,100.84) (2)	\$ 47.6214
Sub-Total		\$ 10,479,512.86	3,891,380.92	\$ 2.6930	219,553.37	\$ 47.7310
Less: Fuel Burned-Jurisdictional		\$ 1,295,135.66	480,781.27	\$ 2.6938	27,126.20	\$ 47.7448
Fuel Burned-Non-Jurisdictional		\$ 523,623.41	194,378.50	\$ 2.6938	10,967.05	\$ 47.7451
Total Burn		\$ 1,818,759.07	675,159.77	\$ 2.6938	38,093.25	\$ 47.7449
Ending Inventory	2/29/2024	\$ 8,660,753.79	3,216,221.15	\$ 2.6928	181,460.12	\$ 47.7281
<b><u>Trimble County High Sulfur</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	1/31/2024	\$ 8,609,757.74	3,816,460.50	\$ 2.2560	166,970.56	\$ 51.5645
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ 5,904,573.34 (3)	2,692,980.97 (3)	\$ 2.1926	117,712.43 (3)	\$ 50.1610
Sub-Total		\$ 14,514,331.08	6,509,441.47	\$ 2.2297	284,682.99	\$ 50.9842
Less: Fuel Burned-Jurisdictional		\$ 3,502,052.80	1,554,235.73	\$ 2.2532	68,053.52	\$ 51.4603
Fuel Burned-Non-Jurisdictional		\$ 1,415,866.21	628,373.08	\$ 2.2532	27,513.84	\$ 51.4601
Total Burn		\$ 4,917,919.01	2,182,608.81	\$ 2.2532	95,567.36	\$ 51.4602
Ending Inventory	2/29/2024	\$ 9,596,412.07	4,326,832.66	\$ 2.2179	189,115.63	\$ 50.7436
<b><u>Coal In Transit</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Coal In Transit	2/29/2024	\$ 10,533,348.32 (1)	5,084,638.51 (1)	\$ 2.0716	211,155.59 (1)	\$ 49.8843
Total Combined Inventory	2/29/2024	\$ 82,201,886.16	36,076,068.34	\$ 2.2786	1,567,605.03	\$ 52.4379

- (1) Coal In Transit consists of coal purchased and owned by KU that has not arrived at the plants
- (2) Adjustment to transfer LG&E's portion of Trimble County 2 coal between LG&E and KU.
- (3) Adjustment to transfer KU's portion of Trimble County 2 coal between LG&E and KU.
- (4) Purchases can include contractual service costs related to transportation and handling of the inventory.
- (5) Fixed rail capacity charges are included in purchases for EW Brown.

Company: Kentucky Utilities Company

Plant: E.W. Brown, Ghent and Haefling

Month Ended: February 29, 2024

**Fuel: Fuel Oil**

<b><u>E.W. Brown</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	1/31/2024	\$ 1,013,661.64	39,825.05	\$ 25.4529	284,463	\$ 3.5634
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 1,013,661.64	39,825.05	\$ 25.4529	284,463	\$ 3.5634
Less: Fuel Burned		\$ 49,574.25	1,947.68	\$ 25.4530	13,912	\$ 3.5634
Ending Inventory	2/29/2024	\$ 964,087.39	37,877.37	\$ 25.4529	270,551	\$ 3.5634
<b><u>E.W. Brown CTs</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	1/31/2024	\$ 4,910,233.46	271,135.31	\$ 18.1099	1,936,681	\$ 2.5354
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 4,910,233.46	271,135.31	\$ 18.1099	1,936,681	\$ 2.5354
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	2/29/2024	\$ 4,910,233.46	271,135.31	\$ 18.1099	1,936,681	\$ 2.5354
<b><u>Ghent</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	1/31/2024	\$ 926,432.93	42,245.70	\$ 21.9296	301,755	\$ 3.0701
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 926,432.93	42,245.70	\$ 21.9296	301,755	\$ 3.0701
Less: Fuel Burned		\$ 64,574.45	2,944.62	\$ 21.9296	21,033	\$ 3.0701
Ending Inventory	2/29/2024	\$ 861,858.48	39,301.08	\$ 21.9296	280,722	\$ 3.0701
<b><u>Haefling</u></b>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	1/31/2024	\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	2/29/2024	\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Total Combined Inventory	2/29/2024	\$ 6,738,803.34	348,495.78	\$ 19.3368	2,489,054	\$ 2.7074

Company: Kentucky Utilities Company

Plant: E.W. Brown, Haefling, Paddy's Run, Trimble County, and Cane Run

Month Ended: February 29, 2024

**Fuel: Natural Gas**

<b><u>E.W. Brown CTs</u></b>		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	1/31/2024	\$ 994,209.57	80,478.00	\$ 12.3538	78,534	\$ 12.6596
Add: Purchases		\$ 2,580.00	-	\$ -	-	\$ -
Adjustments		\$ 40,430.18 (1)	(790.00) (2)	\$ (51.1774)	(771) (2)	\$ (52.4386)
Sub-Total		\$ 1,037,219.75	79,688.00	\$ 13.0160	77,763	\$ 13.3382
Less: Fuel Burned KU Share		\$ 30,450.66	2,340.00	\$ 13.0131	2,283	\$ 13.3380
Current Month Purchases Allocated to LG&E		\$ -	-	\$ -	-	\$ -
Fuel Inventory Allocated to LG&E		\$ 34,265.32	2,633.00	\$ 13.0138	2,569	\$ 13.3380
Total Burn		\$ 64,715.98	4,973.00	\$ 13.0135	4,852	\$ 13.3380
Ending Inventory	2/29/2024	\$ 972,503.77	74,715.00	\$ 13.0162	72,911	\$ 13.3382
<b><u>Haefling</u></b>		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	1/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases		\$ 2,241.48	265.00	\$ 8.4584	259	\$ 8.6544
Fixed Customer Charge		\$ 89.70	-	\$ -	-	\$ -
Total Purchases		\$ 2,331.18	265.00	\$ 8.7969	259	\$ 9.0007
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 2,331.18	265.00	\$ 8.7969	259	\$ 9.0007
Less: Fuel Burned		\$ 2,331.18	265.00	\$ 8.7969	259	\$ 9.0007
Ending Inventory	2/29/2024	\$ -	-	\$ -	-	\$ -
<b><u>Paddy's Run CTs</u></b>		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	1/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases Allocated from LG&E		\$ 31,732.98	2,336.00	\$ 13.5843	2,193	\$ 14.4701
Fixed Gas Demand Charge Allocated from LG&E		\$ 137,571.08	-	\$ -	-	\$ -
Total Purchases		\$ 169,304.06	2,336.00	\$ 72.4761	2,193	\$ 77.2020
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 169,304.06	2,336.00	\$ 72.4761	2,193	\$ 77.2020
Less: Fuel Burned		\$ 169,304.06	2,336.00	\$ 72.4761	2,193	\$ 77.2020
Ending Inventory	2/29/2024	\$ -	-	\$ -	-	\$ -

**Trimble County Start-up and Stabilization**

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	1/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases Allocated from LG&E		\$ 35,494.92	7,320.00	\$ 4.8490	6,873	\$ 5.1644
Fixed Gas Demand Charge Allocated from LG&E		\$ 122,737.70	-	\$ -	-	\$ -
Total Purchases		\$ 158,232.62	7,320.00	\$ 21.6165	6,873	\$ 23.0224
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 158,232.62	7,320.00	\$ 21.6165	6,873	\$ 23.0224
Less: Fuel Burned-Jurisdictional		\$ 112,677.45	5,213.00	\$ 21.6147	4,894	\$ 23.0236
Fuel Burned-Non-Jurisdictional		\$ 45,555.17 (3)	2,107.00 (3)	\$ 21.6209	1,979 (3)	\$ 23.0193
Total Burn		\$ 158,232.62	7,320.00	\$ 21.6165	6,873	\$ 23.0224
Ending Inventory	2/29/2024	\$ -	-	\$ -	-	\$ -

**Trimble County CTs**

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	1/31/2024	\$ -	-	\$ -	-	\$ -
Add: Current Month Fuel Purchases Allocated from LG&E		\$ -	-	\$ -	-	\$ -
Fuel Inventory Allocated from LG&E		\$ 50,977.80	10,513.00	\$ 4.8490	9,871	\$ 5.1644
Fixed Gas Demand Charge Allocated from LG&E		\$ 2,149,352.48	-	\$ -	-	\$ -
Total Purchases		\$ 2,200,330.28	10,513.00	\$ 209.2961	9,871	\$ 222.9085
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 2,200,330.28	10,513.00	\$ 209.2961	9,871	\$ 222.9085
Less: Fuel Burned		\$ 2,200,330.27	10,513.00	\$ 209.2961	9,871	\$ 222.9085
Ending Inventory	2/29/2024	\$ 0.01	-	\$ -	-	\$ -

**Cane Run 7**

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	1/31/2024	\$ -	-	\$ -	-	\$ -
Add: Current Month Purchases Allocated from LG&E		\$ 5,907,658.01	1,879,892.00	\$ 3.1426	1,765,157	\$ 3.3468
Fuel Inventory Allocated from LG&E		\$ 52,895.79	12,376.00	\$ 4.2741	11,620	\$ 4.5521
Fixed Gas Demand Charge Allocated from LG&E		\$ 661,937.94	-	\$ -	-	\$ -
Total Purchases		\$ 6,622,491.74	1,892,268.00	\$ 3.4998	1,776,777	\$ 3.7272
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 6,622,491.74	1,892,268.00	\$ 3.4998	1,776,777	\$ 3.7272
Less: Fuel Burned		\$ 6,622,491.74	1,892,268.00	\$ 3.4998	1,776,777	\$ 3.7272
Ending Inventory	2/29/2024	\$ -	-	\$ -	-	\$ -
Total Combined Inventory	2/29/2024	\$ 972,503.77	74,715.00	\$ 13.0162	72,911	\$ 13.3382

(1) Includes depreciation addition and/or current month prepaid gas accrual, offset by reversal of prior month gas accrual.

(2) Includes current month prepaid gas expenses. Offset by reversal of prior month prepaid gas expenses and pipeline inventory loss adjustment.

(3) Represents the partnership allocation for start-up and stabilization gas



Kentucky Utilities Company

Power Transaction Schedule

Month Ended February 29, 2024

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)	
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
<b>Purchases</b>							
ENERGY IMBALANCE	IMBL	Economy	799,000	\$ -	\$ 19,480.80	\$ -	\$ 19,480.80
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	100,000	\$ -	\$ 1,307.38	\$ -	\$ 1,307.38
TENNESSEE VALLEY AUTHORITY	TVA	Economy	4,587,000	\$ -	\$ 58,978.07	\$ -	\$ 58,978.07
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	Economy	28,000	\$ -	\$ 337.11	\$ -	\$ 337.11
DUKE ENERGY FLORIDA, LLC	DUKEFLORIDA	Economy	1,101,000	\$ -	\$ 13,307.09	\$ -	\$ 13,307.09
THE ENERGY AUTHORITY-SEEM	TEAM	Economy	13,000	\$ -	\$ 157.67	\$ -	\$ 157.67
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	Economy	26,000	\$ -	\$ 330.42	\$ 0.00	\$ 330.42
LQF TARIFF PURCHASE POWER	LQF TARIFF	LQF TARIFF	32,780	\$ -	\$ 796.22	\$ -	\$ 796.22
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	GTBS	-	\$ -	\$ 26.21	\$ -	\$ 26.21
SOLAR SHARE PROGRAM	SSP	SSP	-	\$ -	\$ 293.87	\$ -	\$ 293.87
NMS-2	NMS-2	NMS-2	488,991	\$ -	\$ 32,266.09	\$ -	\$ 32,266.09
SQF TARIFF PURCHASE POWER	SQF TARIFF	SQF Tariff	18,820	\$ -	\$ 457.14	\$ -	\$ 457.14
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	Economy	211,766,000	\$ -	\$ 4,883,116.17	\$ 78.19	\$ 4,883,194.36
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Economy	21,821,000	\$ 787,088.45	\$ 773,136.77	\$ -	\$ 1,560,225.22
<b>Total Purchases</b>			<b>240,781,591</b>	<b>\$ 787,088.45</b>	<b>\$ 5,783,991.01</b>	<b>\$ 78.19</b>	<b>\$ 6,571,157.65</b>
<b>Sales</b>							
ETC ENDURE ENERGY LLC	ETC	Economy	2,000		\$ 31.90	\$ 39.08	\$ 70.98
ENERGY IMBALANCE	IMBL	Economy	8,000		\$ 90.20	\$ (481.95)	\$ (391.75)
MACQUARIE ENERGY, LLC	MACQUARIE	Economy	3,000		\$ 53.30	\$ 65.31	\$ 118.61
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	Economy	38,000		\$ 1,050.52	\$ 1,287.10	\$ 2,337.62
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	61,000		\$ 1,399.59	\$ 1,714.77	\$ 3,114.36
RAINBOW ENERGY MARKETING CORP	REMC	Economy	21,000		\$ 396.68	\$ 486.03	\$ 882.71
THE ENERGY AUTHORITY-SEEM	TEAM	Economy	3,000		\$ 67.17	\$ 82.31	\$ 149.48
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	Economy	607,000		\$ 14,601.27	\$ 738.51	\$ 15,339.78
<b>Total Sales</b>			<b>743,000</b>	<b>\$ -</b>	<b>\$ 17,690.63</b>	<b>\$ 3,931.16</b>	<b>\$ 21,621.79</b>



**Detailed Power Transaction Schedule  
Month Ended February 29, 2024**

<u>Company</u>		KWH	Native Load		Forced Outages			
			Energy Cost (\$)	KWH	\$/MWH	Energy Cost (\$)	KWH	\$/MWH
<b><u>Purchases</u></b>								
ENERGY IMBALANCE	IMBL	799,000	\$ 19,413.67	796,000	\$ 24.39	\$ -	-	\$ -
PJM INTERCONNECTION ASSOCIATION	PJM	100,000	\$ 1,307.38	100,000	\$ 13.07	\$ -	-	\$ -
TENNESSEE VALLEY AUTHORITY	TVA	4,587,000	\$ 58,978.07	4,587,000	\$ 12.86	\$ -	-	\$ -
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	28,000	\$ 337.11	28,000	\$ 12.04	\$ -	-	\$ -
DUKE ENERGY FLORIDA, LLC	DUKEFLORIDA	1,101,000	\$ 13,307.09	1,101,000	\$ 12.09	\$ -	-	\$ -
THE ENERGY AUTHORITY-SEEM	TEAM	13,000	\$ 157.67	13,000	\$ 12.13	\$ -	-	\$ -
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	26,000	\$ 330.42	26,000	\$ 12.71	\$ -	-	\$ -
LQF TARIFF PURCHASE POWER	LQF TARIFF	32,780	\$ 796.22	32,780	\$ 24.29	\$ -	-	\$ -
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	-	\$ 26.21	-	\$ -	\$ -	-	\$ -
SOLAR SHARE PROGRAM	SSP	-	\$ 293.87	-	\$ -	\$ -	-	\$ -
NMS-2	NMS-2	488,991	\$ 32,266.09	488,991	\$ 65.99	\$ -	-	\$ -
SQF TARIFF PURCHASE POWER	SQF TARIFF	18,820	\$ 457.14	18,820	\$ 24.29	\$ -	-	\$ -
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	211,766,000	\$ 4,881,264.10	211,683,000	\$ 23.06	\$ -	-	\$ -
OHIO VALLEY ELECTRIC CORPORATION	OVEC	21,821,000	\$ 792,281.69	21,821,000	\$ 36.31	\$ -	-	\$ -
<b>Total Purchases</b>		<b>240,781,591</b>	<b>\$ 5,801,216.73</b>	<b>240,695,591</b>	<b>\$ 24.10</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>

\*1,079 kWh related to Green Tariff Business Solar Purchase Power are included in generation for FAC purposes

\*12,113 kWh related to the Solar Share Program are included in generation for FAC purposes

<b><u>Sales</u></b>								
ETC ENDURE ENERGY LLC	ETC	2,000						
ENERGY IMBALANCE	IMBL	8,000						
MACQUARIE ENERGY, LLC	MACQUARIE	3,000						
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	38,000						
PJM INTERCONNECTION ASSOCIATION	PJM	61,000						
RAINBOW ENERGY MARKETING CORP	REMC	21,000						
THE ENERGY AUTHORITY-SEEM	TEAM	3,000						
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	607,000						
<b>Total Sales</b>		<b>743,000</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>



Detailed Power Transaction Schedule  
Month Ended February 29, 2024

Company	OSS Purchases				Adj. From Prior Month (\$)	Total Energy * Charges (\$)	Demand(\$)	Other Charges(\$)	Total Charges(\$)
	KWH	Energy Cost (\$)	KWH	\$/MWH					
<b>Purchases</b>									
ENERGY IMBALANCE	IMBL	799,000	\$ 67.13	3,000	\$ 22.38	\$ -	\$ 19,480.80	\$ -	\$ 19,480.80
PJM INTERCONNECTION ASSOCIATION	PJM	100,000	-	-	-	\$ -	\$ 1,307.38	\$ -	\$ 1,307.38
TENNESSEE VALLEY AUTHORITY	TVA	4,587,000	-	-	-	\$ -	\$ 58,978.07	\$ -	\$ 58,978.07
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	28,000	-	-	-	\$ -	\$ 337.11	\$ -	\$ 337.11
DUKE ENERGY FLORIDA, LLC	DUKEFLORIDA	1,101,000	-	-	-	\$ -	\$ 13,307.09	\$ -	\$ 13,307.09
THE ENERGY AUTHORITY-SEEM	TEAM	13,000	-	-	-	\$ -	\$ 157.67	\$ -	\$ 157.67
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	26,000	-	-	-	\$ -	\$ 330.42	\$ 0.00	\$ 330.42
LQF TARIFF PURCHASE POWER	LQF TARIFF	32,780	-	-	-	\$ -	\$ 796.22	\$ -	\$ 796.22
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	-	-	-	-	\$ -	\$ 26.21	\$ -	\$ 26.21
SOLAR SHARE PROGRAM	SSP	-	-	-	-	\$ -	\$ 293.87	\$ -	\$ 293.87
NMS-2	NMS-2	488,991	-	-	-	\$ -	\$ 32,266.09	\$ -	\$ 32,266.09
SQF TARIFF PURCHASE POWER	SQF TARIFF	18,820	-	-	-	\$ -	\$ 457.14	\$ -	\$ 457.14
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	211,766,000	\$ 1,852.07	83,000	\$ 22.31	\$ -	\$ 4,883,116.17	\$ 78.19	\$ 4,883,194.36
OHIO VALLEY ELECTRIC CORPORATION	OVEC	21,821,000	-	-	-	\$ (19,144.92)	\$ 773,136.77	\$ 787,088.45	\$ 1,560,225.22
<b>Total Purchases</b>		<b>240,781,591</b>	<b>\$ 1,919.20</b>	<b>86,000</b>	<b>\$ 22.32</b>	<b>\$ (19,144.92)</b>	<b>\$ 5,783,991.01</b>	<b>\$ 787,088.45</b>	<b>\$ 6,571,157.65</b>

\*1,079 kWh related to Green Tariff Business Solar Purchase Power are included in generation for FAC purposes

\*12,113 kWh related to the Solar Share Program are included in generation for FAC purposes

<b>Sales</b>									
ETC ENDURE ENERGY LLC	ETC	2,000	\$ 19.82	1,000	\$ 19.82	\$ -	\$ 31.90	\$ 39.08	\$ 70.98
ENERGY IMBALANCE	IMBL	8,000	\$ 56.03	5,000	\$ 11.21	\$ -	\$ 90.20	\$ (481.95)	\$ (391.75)
MACQUARIE ENERGY, LLC	MACQUARIE	3,000	\$ 33.11	2,000	\$ 16.56	\$ -	\$ 53.30	\$ 65.31	\$ 118.61
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	38,000	\$ 652.61	24,000	\$ 27.19	\$ -	\$ 1,050.52	\$ 1,287.10	\$ 2,337.62
PJM INTERCONNECTION ASSOCIATION	PJM	61,000	\$ 869.47	39,000	\$ 22.29	\$ -	\$ 1,399.59	\$ 1,714.77	\$ 3,114.36
RAINBOW ENERGY MARKETING CORP	REMC	21,000	\$ 246.43	13,000	\$ 18.96	\$ -	\$ 396.68	\$ 486.03	\$ 882.71
THE ENERGY AUTHORITY-SEEM	TEAM	3,000	\$ 41.73	2,000	\$ 20.87	\$ -	\$ 67.17	\$ 82.31	\$ 149.48
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	607,000	-	-	-	\$ -	\$ 14,601.27	\$ 738.51	\$ 15,339.78
<b>Total Sales</b>		<b>743,000</b>	<b>\$ 1,919.20</b>	<b>86,000</b>	<b>\$ 22.32</b>	<b>\$ -</b>	<b>\$ 17,690.63</b>	<b>\$ 3,931.16</b>	<b>\$ 21,621.79</b>

	KWH	\$/MWH
GENERATION FOR OSS	50,000	\$ 23.40
GENERATION FOR INTERNAL ECONOMY TO LGE	83,000	\$ 22.58
GENERATION FOR INTERNAL REPLACEMENT TO LGE	524,000	\$ 24.29
SPLIT SAVINGS		\$ -
SALES FROM INTERNAL GENERATION	657,000	\$ 15,771.43
SALES FROM OSS PURCHASES	86,000	\$ 22.32
	743,000	\$ 17,690.63
ADJUSTMENTS FROM PRIOR MONTHS	-	\$ -
	743,000	\$ 17,690.63



**Kentucky Utilities  
Analysis Of Coal Purchased for Fuel Clause Backup  
Feb - 2024**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost			% Sulfur	% Ash	% H2O
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU				
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>E.W. Brown</b>																		
<b>E.W. Brown High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
Peabody COALSLES LLC	P	J21009	R	S	IN	22,420.00	11,461	22.922	38.38	167.43	8.74	38.15	47.12	205.58	3.35	7.60	12.90	
<b>Total Long Term</b>						<b>22,420.00</b>	<b>11,461</b>	<b>22.922</b>	<b>38.38</b>	<b>167.43</b>	<b>8.74</b>	<b>38.15</b>	<b>47.12</b>	<b>205.58</b>	<b>3.35</b>	<b>7.60</b>	<b>12.90</b>	
<b>Total E.W. Brown</b>						<b>22,420.00</b>	<b>11,461</b>	<b>22.922</b>	<b>38.38</b>	<b>167.43</b>	<b>8.74</b>	<b>38.15</b>	<b>47.12</b>	<b>205.58</b>	<b>3.35</b>	<b>7.60</b>	<b>12.90</b>	

(b) Designated by symbol  
P= Producer      D= Distributor  
B= Broker        U-Utility

(c) POCN = Purchase Order  
or Contract Number

(d) MT = Mode of Transportation  
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

**Kentucky Utilities  
Analysis Of Coal Purchased for Fuel Clause Backup  
Feb - 2024**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost			% Sulfur	% Ash	% H2O
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU				
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Ghent</b>																		
<b>Ghent High Sulfur Coal</b>																		
<b>Long Term Contract</b>																		
ACNR Coal Sales Inc	P	J17004B	B	U	WV	23,023.00	12,908	25.816	47.62	184.46	7.53	29.17	55.15	213.63	2.39	8.01	6.70	
ACNR Coal Sales Inc	P	J23001	B	U	WV	26,806.80	12,869	25.738	37.28	144.86	7.53	29.25	44.81	174.11	2.40	8.11	6.74	
ACNR Coal Sales Inc	P	J24006	B	U	WV	15,378.70	12,984	25.968	51.85	199.67	7.53	29.00	59.38	228.67	2.33	7.83	6.35	
Alliance Coal LLC	P	J23004	B	U	WKY	9,681.62	11,353	22.706	52.01	229.05	6.22	27.40	58.23	256.45	2.93	9.45	12.05	
Foresight Coal Sales LLC	P	J21011	B	U	IL	52,041.83	11,648	23.297	33.91	145.56	6.22	26.70	40.13	172.26	2.73	8.79	11.22	
Iron Coal Sales LLC	P	J20001C	B	U	PA	68,574.20	12,766	25.531	46.52	182.23	14.13	55.34	60.65	237.57	3.37	9.20	6.48	
Knight Hawk Coal LLC	P	J21022	B	U	IL	17,483.83	11,113	22.227	37.31	167.87	11.22	50.48	48.53	218.35	2.96	8.73	13.41	
Peabody COALSALES LLC	P	J23003	B	U	IL	21,203.50	10,919	21.838	80.67	369.41	10.15	46.48	90.82	415.89	2.86	8.39	14.73	
<b>Total Long Term</b>						<b>234,193.48</b>	<b>12,209</b>	<b>24.417</b>	<b>45.75</b>	<b>187.38</b>	<b>9.63</b>	<b>39.44</b>	<b>55.38</b>	<b>226.82</b>	<b>2.86</b>	<b>8.68</b>	<b>9.07</b>	
<b>Spot Contract</b>																		
River Trading Company	B	J23021	B	S	EKY	3,221.62	11,325	22.649	43.21	190.79	5.69	25.12	48.90	215.91	2.19	13.40	10.86	
<b>Total Spot</b>						<b>3,221.62</b>	<b>11,325</b>	<b>22.649</b>	<b>43.21</b>	<b>190.79</b>	<b>5.69</b>	<b>25.12</b>	<b>48.90</b>	<b>215.91</b>	<b>2.19</b>	<b>13.40</b>	<b>10.86</b>	
<b>Total Ghent</b>						<b>237,415.10</b>	<b>12,197</b>	<b>24.393</b>	<b>45.72</b>	<b>187.42</b>	<b>9.57</b>	<b>39.26</b>	<b>55.29</b>	<b>226.68</b>	<b>2.85</b>	<b>8.74</b>	<b>9.10</b>	

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**Kentucky Utilities  
Analysis Of Coal Purchased for Fuel Clause Backup  
Feb - 2024**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost			% Sulfur	% Ash	% H2O
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU				
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
<b>Trimble County / KU</b>																		
<b>Trimble County / KU PRB Coal</b>																		
<b>Long Term Contract</b>																		
Arch Coal Sales Company Inc.	P	J23005	B/R	S	WY	63,688.50	8,856	17.713	15.77	89.04	31.48	177.70	47.25	266.74	0.37	5.69	26.83	
<b>Total Long Term</b>						<b>63,688.50</b>	<b>8,856</b>	<b>17.713</b>	<b>15.77</b>	<b>89.04</b>	<b>31.48</b>	<b>177.70</b>	<b>47.25</b>	<b>266.74</b>	<b>0.37</b>	<b>5.69</b>	<b>26.83</b>	
<b>Total Trimble County / KU</b>						<b>63,688.50</b>	<b>8,856</b>	<b>17.713</b>	<b>15.77</b>	<b>89.04</b>	<b>31.48</b>	<b>177.70</b>	<b>47.25</b>	<b>266.74</b>	<b>0.37</b>	<b>5.69</b>	<b>26.83</b>	
<b>Total Kentucky Utilities</b>						<b>323,523.60</b>	<b>11,488</b>	<b>22.976</b>	<b>39.31</b>	<b>171.11</b>	<b>13.83</b>	<b>60.19</b>	<b>53.14</b>	<b>231.30</b>	<b>2.39</b>	<b>8.06</b>	<b>12.85</b>	

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Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

**KENTUCKY UTILITIES COMPANY**  
**ANALYSIS OF OTHER FUEL PURCHASES**  
**Month Ended: February 29, 2024**

<u>Fuel &amp; Supplier</u>	<u>P</u> <u>B</u> <u>D</u> <u>U</u> <b>(b)</b>	<u>P</u> <u>O</u> <u>C</u> <u>N</u> <b>(c)</b>	<u>M</u> <u>T</u> <b>(d)</b>	<u>Station</u> <u>Name</u> <b>(e)</b>	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> <b>(f)</b>	<u>BTU Per</u> <u>Unit</u> <b>(g)</b>	<u>Delivered</u> <u>Cost (\$)</u> <b>(h)</b>	<u>Cents</u> <u>Per</u> <u>MMBtu</u> <b>(i)</b>	<u>%</u> <u>Sulfur</u> <b>(j)</b>
<u>Oil</u>									
There were no oil purchases during the current month.									
<u>Natural Gas</u>									
Kentucky Utilities	U	-	P	Haefling	259	1.023	2,331.18	879.69	-
LG&E	U	-	P	Paddy's Run	2,193	1.065	169,304.06	7,247.61	-
LG&E	U	-	P	Trimble County	16,744 (2)	1.065	2,358,562.89 (2)	13,225.83	-
LG&E	U	-	P	Cane Run 7	1,776,777 (2)	1.065	6,622,491.74 (2)	349.98	-
Kentucky Utilities	U	-	P	EW Brown CTs	- (1)	0.000	2,580.00 (1)	-	-
Total Natural Gas					<u>1,795,973</u>	<u>1.065</u>	<u>9,155,269.87</u>		

(b) Designated by Symbol  
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(j) % of Sulfur in fuel  
is unavailable

(1) Amount excludes purchases allocated to LG&E.

(2) Amount includes a portion of existing LG&E fuel inventory allocated to KU based on KU's ownership in the applicable generating units.

**Company Name: Kentucky Utilities Company**

**Station Name - Unit Number: E.W. Brown**

**Month Ended: February 29, 2024**

<u>Line No.</u>	<u>Item Description</u>	<u>Unit No. 3</u>
1.	Unit Performance:	
a.	Capacity in MW (name plate rating)	464
b.	Capacity in MW (average load, 2c/3a)	147
c.	Net Demonstrated Capability in MW	416
d.	Net Capability Factor in Percent (1b/1c) (%)	35%
2.	Heat Rate:	
a.	BTUs Consumed in MMBTU	995,204
b.	Gross Generation in MWH	95,703
c.	Net Generation in MWH	80,790
d.	Heat Rate in BTU per KWH (2a/2c)	12,318
3.	Operating Availability:	
a.	Hours Unit was Operated	548
b.	Hours Unit was Available	668
c.	Hours During the Period	696
d.	Availability Factor in Percent (3b/3c) (%)	96%
4.	Cost per KWH:	
a.	Gross Generation - FAC Basis in Cents per Kwh	2.547
b.	Net Generation - FAC Basis in Cents per Kwh	3.017
5.	Inventory Analysis:	
a.	Number of Days Supply Based on Actual Burn at the Station	141

**Company Name: Kentucky Utilities Company**

**Station Name - Unit Number: Ghent**

**Month Ended: February 29, 2024**

Line No.	Item Description	<u>Unit No. 1</u>	<u>Unit No. 2</u>	<u>Unit No. 3</u>	<u>Unit No. 4</u>	<u>Total Station</u>
1.	Unit Performance:					
a.	Capacity in MW (name plate rating)	557	556	557	556	
b.	Capacity in MW (average load, 2c/3a)	276	242	290	231	
c.	Net Demonstrated Capability in MW	479	486	476	478	
d.	Net Capability Factor in Percent (1b/1c) (%)	58%	50%	61%	48%	
2.	Heat Rate:					
a.	BTUs Consumed in MMBTU	2,096,655	1,831,733	2,206,169	1,745,694	
b.	Gross Generation in MWH	209,245	186,270	224,591	179,705	
c.	Net Generation in MWH	192,389	168,722	201,967	160,460	
d.	Heat Rate in BTU per KWH (2a/2c)	10,898	10,857	10,923	10,879	
3.	Operating Availability:					
a.	Hours Unit was Operated	696	696	696	696	
b.	Hours Unit was Available	696	696	696	696	
c.	Hours During the Period	696	696	696	696	
d.	Availability Factor in Percent (3b/3c) (%)	100%	100%	100%	100%	
4.	Cost per KWH:					
a.	Gross Generation - FAC Basis in Cents per Kwh	2.196	2.155	2.163	2.142	
b.	Net Generation - FAC Basis in Cents per Kwh	2.389	2.380	2.406	2.399	
5.	Inventory Analysis:					
a.	Number of Days Supply Based on Actual Burn at the Station (1)					63

(1) Coal Pile not kept on unit basis; therefore, this figure represents actual station coal inventory at the end of the month.

Company Name: Kentucky Utilities Company

Station Name - Unit Number: Combustion Turbines

Month Ended: February 29, 2024

Line No.	Item Description	Haefling Unit No. 1	Haefling Unit No. 2	E.W. Brown Unit No. 5	E.W. Brown Unit No. 6	E.W. Brown Unit No. 7	E.W. Brown Unit No. 8	E.W. Brown Unit No. 9	E.W. Brown Unit No. 10	E.W. Brown Unit No. 11
1.	Unit Performance:									
a.	Capacity in MW (name plate rating)	21	21	123	177	177	126	126	126	126
b.	Capacity in MW (average load, 2c/3a)	-	-	43	-	-	-	-	-	-
c.	Net Demonstrated Capability in MW	14	14	130	171	171	128	138	138	128
d.	Net Capability Factor in Percent (1b/1c) (%)	-	-	33%	-	-	-	-	-	-
2.	Heat Rate:									
a.	BTUs Consumed in MMBTU	54	211	4,949	12	12	-	-	-	-
b.	Gross Generation in MWH	-	-	396	-	-	-	-	-	-
c.	Net Generation in MWH	(10) (1)	(10) (1)	150	(187) (1)	(178) (1)	(131) (1)	(124) (1)	(113) (1)	(109)
d.	Heat Rate in BTU per KWH (2a/2c)	-	-	32,993	-	-	-	-	-	-
3.	Operating Availability:									
a.	Hours Unit was Operated	-	-	4	-	-	-	-	-	-
b.	Hours Unit was Available	696	696	696	696	660	695	694	668	695
c.	Hours During the Period	696	696	696	696	696	696	696	696	696
d.	Availability Factor in Percent (3b/3c) (%)	100%	100%	100%	100%	95%	100%	100%	96%	100%
4.	Cost per KWH:									
a.	Gross Generation - FAC Basis in Cents per Kwh	-	-	16.262	-	-	-	-	-	-
b.	Net Generation - FAC Basis in Cents per Kwh	-	-	42.931	-	-	-	-	-	-
5.	Inventory Analysis:									
a.	Number of Days Supply Based on Actual Burn at the Station									NOT APPLICABLE

Brown CT 5, 6 and 7 are jointly owned by Louisville Gas and Electric Company (LG&E) and Kentucky Utilities (KU). KU will report 100% of the operating data for the CTs.

Paddy's Run GT-13 is jointly owned by Louisville Gas and Electric Company and Kentucky Utilities. LG&E will report 100% of the operating data for Paddy's Run.

Trimble County 5, 6, 7, 8, 9 and 10 are jointly owned by Louisville Gas and Electric Company and Kentucky Utilities. LG&E will report 100% of the operating data for Trimble County.

(1) Negative net generation due to station usage.

## Adjustments for Purchases Above KU/LGE Highest Priced Units (February 2024)

**Cost Components of Highest Priced Units:**

UNIT NAME	(1) FULL LOAD HR <small>(BTU/KWH)</small>	(2) FUEL COST <small>(\$/MBTU)</small>	(3) CONSUMABLES <small>(\$/MWH)</small>	(4) SO2 ADDER <small>(\$/MWH)</small>	(5) SCR CONSUME <small>(\$/MWH)</small>	(6) NOx ADDER <small>(\$/MWH)</small>	(7) Hg CONSUME <small>(\$/MWH)</small>	(8) DISPATCH COST <small>(\$/MWH)</small>	(6)=(3)+(4)+(5) DISPATCH COST <small>(\$/MWH)</small>	(7) Maint V O&M <small>(\$/MWH)</small>	(8)=(6)+(7) TOTAL PRICE <small>(\$/MWH)</small>
PADDYS RUN 12	17,692	219.00	38.75	0.00	0.00	0.00		38.75	N/A	N/A	
HAEFLING	17,765	517.00	91.85	0.00	0.00	0.00		91.85	N/A	N/A	

**LGE Purchases Above LGE' s Highest Priced Unit (PADDYS RUN 12):**

	MM/DD/YY Hr	Purchase From	Cost \$	MWh Purch	Cost \$/MWh	Excluded Amount Prior to FO Calculation \$/MWh	Excluded in FO Calculation? \$	Additional Exclusion For FAC	PADDYS RUN 12 Available?
1							\$0.00		Yes
2							\$0.00		Yes
3							\$0.00		Yes
4							\$0.00		Yes
5							\$0.00		Yes
LG&E Total						\$ -	\$ -	\$ -	

**KU Purchases Above KU' s Highest Priced Unit (HAEFLING):**

	MM/DD/YY Hr	Purchase From	Cost \$	MWh Purch	Cost \$/MWh	to FO Calculation \$/MWh	FO Calculation? \$	Exclusion For FAC	HAEFLING Available?
1							\$0.00		Yes
2							\$0.00		Yes
3							\$0.00		Yes
4							\$0.00		Yes
KU Total						\$ -	\$ -	\$ -	



## OFF-SYSTEM SALES - ELECTRIC

Electric Off-System Sales	LG&E	KU (Consolidated)
	MTD Current Year February-24	MTD Current Year February-24
Revenue		
External Sales <sup>1</sup>	\$ 428,628	\$ 6,282
Internal Sales	\$ 1,930	\$ 13,465
Total	\$ 430,558	\$ 19,747
External Expenses		
Fuel	\$ (180,372)	\$ (1,170)
Purchase Power	\$ (4,545)	\$ (67)
ECR Consumables	\$ -	\$ -
Other Consumables	\$ (7,441)	\$ (3)
Transmission	\$ (1,574)	\$ (116)
RTO Costs	\$ (6,899)	\$ (506)
Inter-System Losses	\$ (986)	\$ (15)
Internal Expenses		
Fuel	\$ (1,852)	\$ (12,727)
Purchase Power	\$ (13,465)	\$ (1,930)
Other Consumables	\$ (78)	\$ (737)
Transmission	\$ (53,648)	\$ (890)
Total	\$ (270,861)	\$ (18,162)
Electric Off-System Sales Margin	\$ 159,697	\$ 1,585
OSS Margin - Jurisdictional	\$ 119,773	\$ 1,113
OSS Margin - Non-Jurisdictional	\$ -	\$ 76
OSS Margin - Utility Share	\$ 39,924	\$ 396

Note 1: LG&E sold 192 MWh totaling \$9,765 through SEEM. KU sold 3 MWh totaling \$149 through SEEM.

**SEEM Formation and Participation Costs**

**Expense Month: February 2024**

<u>Item Description</u>	<u>LG&amp;E</u>	<u>KU</u>
Administrative and legal expenses associated with the FERC proceeding	\$ -	\$ -
Costs of SEEM formation and participation	<u>\$ 712</u>	<u>\$ 1,025</u>
Total Costs	\$ 712	\$ 1,025